

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF JUNE 2014 (For Non - TOU Customers)

Based on May 2014 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on May 2014 Gen. Cost (Php/kwh)	(G) Gen Rate based on April 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	70,050,441.49	95%	287,493,764.61	6,016,718.59	293,510,483.20	4.1900	4.0124	0.1776
Wholesale Electricity Spot Market(WESM)	3,525,608.45	5%	18,701,932.5400	4,811,954.49	23,513,887.03	6.6695	10.0797	-3.4103
Total Generation Cost	73,576,049.95	100%	306,195,697.15	10,828,673.08	317,024,370.23	4.3088	5.5261	-1.2173
TOU	(7,437,521.70)		(30,078,794.80)		(30,078,794.80)	4.0442	3.8483	0.1959
Generation Cost Net of TOU	66,138,528.25		276,116,902.34	10,828,673.08	286,945,575.43	4.3386	5.7098	-1.3712
** Other Generation Rate Adjustments								
Pilferage Recoveries					343,082.88	(0.0052)	(0.0065)	0.0013
Prompt Payment Discount					83,960.99	(0.0013)	(0.0147)	0.0134
Generation Charge	66,138,528.25				286,518,531.56	4.3321	5.6886	-1.3565
					Billing Month	June 2014	May 2014	
SALE FOR RESALE								
Lima Utilities Corporation	66,507	100%	424,062.46	82,780.88	506,843.34	7.6209	8.4174	(0.7965)
SPUG TINGLOY								
National Power Corporation	140,700	100%	793,604.28	133,552.44	927,156.72	6.5267	6.5216	0.0051
Prompt Payment Discount					8,855.58			-
					Billing Month	June 2014	May 2014	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.