

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2022

Based on June 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on June 2022 Gen. Cost (Php/kwh)	(G) Gen Rate based on May 2022 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid)								
GNPower Mariveles Energy Center Ltd. Co.	61,732,430.5900	62%	533,985,707.02	26,004,774.82	559,990,481.8400	9.0713	8.7956	0.2757
Wholesale Electricity Spot Market (WESM)	37,359,886.9542	38%	357,813,995.30	2,064,611.34	359,878,606.6400	9.6328	7.6489	1.9838
Net Metering	39,412.1000	0.04%	306,577.31		306,577.3100	7.7788	7.2535	0.5253
SUB-TOTAL	99,131,729.6442	100%	892,106,279.63	28,069,386.16	920,175,665.7900			
***Billing Determinant Energy (BDE) with NGCP Adjustment and Net of RES/LRES (Metered Quantity)	98,067,748.1181							
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					2,099,327.6700	0.0214	0.0071	0.0143
Prompt Payment/UCCB Discount/Operational Discount					3,626,207.4350	0.0370	0.1640	(0.1271)
Generation Charge					914,450,130.6850	9.3247	7.7726	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						9.3247	7.7726	1.5521
					Billing Month	July 2022	June 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	177,450.00	100%	1,980,901.94	116,743.47	2,097,645.4100	11.8211	11.4517	0.3694
					Billing Month	July 2022	June 2022	
C. SPUG TINGLOY (Off-Grid)								
National Power Corporation	272,272.00	100%	1,734,182.05		1,734,182.0500	6.3693	6.3693	0.0000
Prompt Payment Discount					(26,839.7050)	(0.0986)	(0.0825)	(0.0161)
Generation Charge					1,707,342.3450	6.2707	6.2868	(0.0161)
					Billing Month	July 2022	June 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.