

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2018 (For Non - TOU Customers)**  
Based on June 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on June 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on May 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	58,508,525.0360	74%	334,383,040.5017	4,834,142.4601	339,217,182.9618	5.7977	5.6011	0.1966
Wholesale Electricity Spot Market (WESM)	20,070,881.2734	26%	87,744,428.9400	2,330,865.3100	90,075,294.2500	4.4879	4.1701	0.3177
Net Metering	6,597.0000		33,969.9400	-	33,969.9400			
<b>Total Generation Cost</b>	<b>78,586,003.3094</b>	<b>100%</b>	<b>422,161,439.3817</b>	<b>7,165,007.7701</b>	<b>429,326,447.1518</b>	<b>5.4631</b>	<b>5.2163</b>	<b>0.2468</b>
<b>TOU</b>	<b>(4,166,141.5455)</b>		<b>(17,443,758.1900)</b>		<b>(17,443,758.1900)</b>			<b>-</b>
<b>Generation Cost Net of TOU</b>	<b>74,419,861.7639</b>		<b>404,717,681.1917</b>	<b>7,165,007.7701</b>	<b>411,882,688.9618</b>	<b>5.5346</b>	<b>5.2605</b>	<b>0.2741</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(189,356.0400)	-0.0025	-0.0046	0.0021
Prompt Payment, Operational, UCCB Discount					(7,358,585.4050)	-0.0989	-0.0965	(0.0024)
<b>Generation Charge Net of TOU</b>	<b>74,419,861.7639</b>				<b>404,334,747.5168</b>	<b>5.4332</b>	<b>5.1594</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>5.4231</b>	<b>5.1493</b>	<b>0.2737</b>
					<b>Billing Month</b>	<b>July 2018</b>	<b>June 2018</b>	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	126,175.0000	100%	965,270.2700	148,359.3100	1,113,629.5800	8.8261	9.5511	(0.7250)
					<b>Billing Month</b>	<b>July 2018</b>	<b>June 2018</b>	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	170,100.0000	100%	959,432.0400	0.0000	959,432.0400	5.6404	5.6404	-
Prompt Payment Discount					(17,417.3000)	(0.1024)	(0.0683)	(0.0341)
<b>Generation Charge</b>						<b>5.5380</b>	<b>5.5721</b>	<b>(0.0341)</b>
					<b>Billing Month</b>	<b>July 2018</b>	<b>June 2018</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.