

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2018 (For Non - TOU Customers)
Based on June 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on June 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on May 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	58,508,525.0360	74%	334,383,040.5017	4,834,142.4601	339,217,182.9618	5.7977	5.6011	0.1966
Wholesale Electricity Spot Market (WESM)	20,070,881.2734	26%	87,744,428.9400	2,330,865.3100	90,075,294.2500	4.4879	4.1701	0.3177
Net Metering	6,597.0000		33,969.9400	-	33,969.9400			
Total Generation Cost	78,586,003.3094	100%	422,161,439.3817	7,165,007.7701	429,326,447.1518	5.4631	5.2163	0.2468
TOU	(4,166,141.5455)		(17,443,758.1900)		(17,443,758.1900)			-
Generation Cost Net of TOU	74,419,861.7639		404,717,681.1917	7,165,007.7701	411,882,688.9618	5.5346	5.2605	0.2741
** Other Generation Rate Adjustments								
Pilferage Recoveries					(189,356.0400)	-0.0025	-0.0046	0.0021
Prompt Payment, Operational, UCCB Discount					(7,358,585.4050)	-0.0989	-0.0965	(0.0024)
Generation Charge Net of TOU	74,419,861.7639				404,334,747.5168	5.4332	5.1594	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.4231	5.1493	0.2737
					Billing Month	July 2018	June 2018	
B. SALE FOR RESALE								
Lima Enerzone Corporation	126,175.0000	100%	965,270.2700	148,359.3100	1,113,629.5800	8.8261	9.5511	(0.7250)
					Billing Month	July 2018	June 2018	
C. SPUG TINGLOY								
National Power Corporation	170,100.0000	100%	959,432.0400	0.0000	959,432.0400	5.6404	5.6404	-
Prompt Payment Discount					(17,417.3000)	(0.1024)	(0.0683)	(0.0341)
Generation Charge						5.5380	5.5721	(0.0341)
					Billing Month	July 2018	June 2018	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.