

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2017 (For Non - TOU Customers)**  
**Based on June 2017 Generation Cost**

| Source  | (A)<br>kwh Purchased   | (B)<br>Energy Share (%) | (C)<br>Basic Generation Cost (Php) | (D)<br>* Other Charges/ Adjustments (Php) | (E = C + D)<br>Total Gen Cost for the Month (Php) | (F = E/A)<br>Gen Rate based on June 2017 Gen. Cost (Php/kwh) | (G)<br>Gen Rate based on May 2017 Gen. Cost (Php/kwh) | (H = F - G)<br>Increase (Decrease) (Php/kwh) |
|---|------------------------|-------------------------|------------------------------------|---|---|--|---|--|
| <b>A. MAINLAND</b>                                      |                        |                         |                                    |   |   |  |   |  |
| GN Power Mariveles Coal Plant Ltd. Co.                  | 60,408,832.2350        | 74%                     | 313,146,495.5820                   | (377,919.2938)                            | 312,768,576.2882                                  | 5.1775   | 5.0971  | 0.0805                                       |
| Wholesale Electricity Spot Market(WESM)                 | 21,515,779.9955        | 26%                     | 71,651,231.6800                    | 403,239.0000                              | 72,054,470.6800                                   | 3.3489   | 2.9612  | 0.3877                                       |
| <b>Total Generation Cost</b>                            | <b>81,924,612.2305</b> | <b>100%</b>             | <b>384,797,727.2620</b>            | <b>25,319.7062</b>                        | <b>384,823,046.9682</b>                           | <b>4.6973</b>  | <b>4.5662</b>   | <b>0.1311</b>                                |
| <b>TOU</b>  | <b>(5,598,757.31)</b>  |                         | <b>(23,516,253.7732)</b>           |   | <b>(23,516,253.7732)</b>                          | <b>4.2003</b>  | <b>4.2512</b>   | <b>(0.0510)</b>                              |
| <b>Generation Cost Net of TOU</b>                       | <b>76,325,854.9206</b> |                         | <b>361,281,473.4888</b>            | <b>25,319.7062</b>                        | <b>361,306,793.1950</b>                           | <b>4.7337</b>  | <b>4.5903</b>   | <b>0.1434</b>                                |
| <b>** Other Generation Rate Adjustments</b>             |                        |                         |                                    |   |   |  |   |  |
| Pilferage Recoveries                                    |                        |                         |                                    |   | (279,442.5400)                                    | -0.0037  | -0.0079   | 0.0043                                       |
| Prompt Payment, Operational,UCCB Discount               |                        |                         |                                    |   | (10,630,571.6250)                                 | -0.1393  | -0.0968   | (0.0425)                                     |
| <b>Generation Charge</b>                                | 76,325,854.9206        |                         |                                    |   | 350,396,779.0300                                  | <b>4.5908</b>  | <b>4.4855</b>   |  |
| Generation Rate Adjustment per ERC Case No. 2011-019 CF |                        |                         |                                    |   |   | -0.0101  | -0.0101   |  |
| <b>Adjusted Generation Charge</b>                       |                        |                         |                                    |   |   | <b>4.5807</b>  | <b>4.4754</b>   | <b>0.1053</b>                                |
|   |                        |                         |                                    |   | Billing Month                                     | July 2017  | June 2017   |  |
| <b>B. SALE FOR RESALE</b>                               |                        |                         |                                    |   |   |  |   |  |
| Lima Enerzone   | 136,388.0000           | 100%                    | 958,760.7600                       | 107,736.18000                             | 1,066,496.9400                                    | <b>7.8196</b>  | <b>9.1891</b>   | (1.3695)                                     |
|   |                        |                         |                                    |   | Billing Month                                     | July 2017  | June 2017   |  |
| <b>C. SPUG TINGLOY</b>                                  |                        |                         |                                    |   |   |  |   |  |
| National Power Corporation                              | 147,000.0000           | 100%                    | 829,138.8000                       | 82,099.5000                               | 911,238.3000                                      | <b>6.1989</b>  | <b>6.1109</b>   | <b>0.0880</b>                                |
| Prompt Payment Discount                                 |                        |                         |                                    |   | (13,342.3000)                                     | (0.0908)   | (0.0041)  | (0.0867)                                     |
| <b>Generation Charge</b>                                |                        |                         |                                    |   |   | <b>6.1081</b>  | <b>6.1109</b>   |  |
| Generation Rate Adjustment per ERC Case No. 2011-019 CF |                        |                         |                                    |   |   | 0.0000   | 0.0041  |  |
| <b>Adjusted Generation Charge</b>                       |                        |                         |                                    |   |   | <b>6.1081</b>  | <b>6.1150</b>   | (0.0069)                                     |
|   |                        |                         |                                    |   | Billing Month                                     | July 2017  | June 2017   |  |

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.