

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2016 (For Non - TOU Customers)**  
Based on June 2016 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on June 2016 Gen. Cost (Php/kwh)	(G) Gen Rate based on May 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	62,458,270.9912	75%	259,195,620.9569	2,197,126.9452	261,392,747.9021	4.1851	4.3143	(0.1292)
Wholesale Electricity Spot Market(WESM)	20,967,318.9706	25%	104,630,592.4700	332,516.7000	104,963,109.1700	5.0060	2.5751	2.4310
<b>Total Generation Cost</b>	<b>83,425,589.9618</b>	<b>100%</b>	<b>363,826,213.4269</b>	<b>2,529,643.6452</b>	<b>366,355,857.0721</b>	<b>4.3914</b>	<b>3.8274</b>	<b>0.5640</b>
<b>TOU</b>	<b>(6,606,106.4279)</b>		<b>(28,518,985.6429)</b>		<b>(28,518,985.6429)</b>	<b>4.3171</b>	<b>4.3225</b>	<b>(0.0054)</b>
<b>Generation Cost Net of TOU</b>	<b>76,819,483.5339</b>		<b>335,307,227.7840</b>	<b>2,529,643.6452</b>	<b>337,836,871.4292</b>	<b>4.3978</b>	<b>3.7956</b>	<b>0.6022</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(636,579.44)	(0.0083)	(0.0200)	0.0118
Prompt Payment, Operational,UCCB Discount					(12,311,500.06)	(0.1603)	(0.0918)	(0.0685)
<b>Generation Charge</b>	76,819,483.5339				324,888,791.9292	<b>4.2292</b>	<b>3.6838</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>4.2191</b>	<b>3.6737</b>	<b>0.5454</b>
					Billing Month	July 2016	June 2016	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	121,754.1200	100%	865,220.54695	(39,571.2400)	825,649.3070	<b>6.7813</b>	<b>7.0035</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
<b>Adjusted Generation Charge</b>						<b>6.8637</b>	<b>7.0859</b>	(0.2222)
					Billing Month	July 2016	June 2016	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	140,700.0000	100%	793,604.2800	78,580.9500	872,185.2300	<b>6.1989</b>	<b>6.1989</b>	
Prompt Payment Discount					(13,302.20)	(0.0945)	(0.0740)	
<b>Generation Charge</b>						<b>6.1044</b>	<b>6.1249</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>6.1085</b>	<b>6.1290</b>	(0.0205)
					Billing Month	July 2016	June 2016	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.