

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2015 (For Non - TOU Customers)**  
**Based on June 2015 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on June 2015 Gen. Cost (Php/kwh)	(G) Gen Rate based on May 2015 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	69,633,549.68	89%	290,774,159.16	4,307,617.40	295,081,776.55	4.2376	4.4863	-0.2487
Wholesale Electricity Spot Market(WESM)	8,962,074.29	11%	36,239,340	96,146.4200	36,335,486.63	4.0544	4.9628	-0.9085
<b>Total Generation Cost TOU</b>	<b>78,595,623.97</b>	<b>100%</b>	<b>327,013,499.37</b>	<b>4,403,763.82</b>	<b>331,417,263.18</b>	<b>4.2167</b>	<b>4.5775</b>	<b>-0.3608</b>
	<b>(6,229,825.41)</b>		<b>(26,314,732.53)</b>		<b>(26,314,732.53)</b>	<b>4.2240</b>	<b>4.2473</b>	<b>-0.0233</b>
<b>Generation Cost Net of TOU</b>	<b>72,365,798.56</b>		<b>300,698,766.84</b>	<b>4,403,763.82</b>	<b>305,102,530.65</b>	<b>4.2161</b>	<b>4.6017</b>	<b>-0.3855</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(1,047,008.11)	(0.0145)	(0.0105)	-0.0039
Prompt Payment Discount					(1,954,032.67)	(0.0270)	(0.0308)	0.0038
<b>Generation Charge</b>	72,365,798.56				302,101,489.88	<b>4.1746</b>	<b>4.5603</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>4.1645</b>	<b>4.5502</b>	<b>-0.3856</b>
					<b>Billing Month</b>	<b>July 2015</b>	<b>June 2015</b>	
<b>B. SALE FOR RESALE</b>								
Lima Utilities Corporation	93,540	100%	568,175.95	116,428.83	684,604.78	<b>7.3189</b>	<b>7.4031</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
<b>Adjusted Generation Charge</b>						<b>7.4013</b>	<b>7.4855</b>	(0.0842)
					<b>Billing Month</b>	<b>July 2015</b>	<b>June 2015</b>	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	128,100	100%	722,535.24	71,543.85	794,079.09	<b>6.0976</b>	<b>6.1121</b>	
Prompt Payment Discount					(12,982.88)			
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>6.1017</b>	<b>6.1162</b>	(0.0146)
					<b>Billing Month</b>	<b>July 2015</b>	<b>June 2015</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.