

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JANUARY 2022 (For Non - TOU Customers)

Based on December 2021 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Dec. 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on Nov. 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	63,534,847.6800	81%	481,149,187.81	6,762,255.73	487,911,443.5400	7.6794	6.4614	1.2180
Wholesale Electricity Spot Market (WESM)	14,842,122.3846	19%	112,307,009.68	581,514.15	112,888,523.8300	7.6060	5.5701	2.0359
Net Metering	16,733.50	0.02%	104,715.94		104,715.9400	6.2579	6.4807	(0.2229)
SUB-TOTAL	78,393,703.5646	100%	593,560,913.43	7,343,769.88	600,904,683.3100			
***Billing Determinant Energy (Metered Quantity)	77,155,386.4417							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					215,020.8800	0.0028	0.0179	(0.0151)
Pilferage Recoveries					15,149,244.8950	0.1963	0.0690	0.1274
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge	77,155,386.4417				585,540,417.5350	7.5891	6.2461	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						7.5891	6.2461	1.3430
					Billing Month	Jan. 2022	Dec. 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	113,050.00	100%	951,504.67	(2,456.01)	949,048.6600	8.3949	9.5266	(1.1317)
					Billing Month	Jan. 2022	Dec. 2021	
C. SPUG TINGLOY								
National Power Corporation	225,669.50	100%	1,272,866.25		1,272,866.2500	5.6404	5.6404	0.0000
Prompt Payment Discount					(20,980.0750)	(0.0930)	(0.0780)	(0.0149)
Generation Charge					1,251,886.1750	5.5474	5.5624	(0.0149)
					Billing Month	Jan. 2022	Dec. 2021	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.