

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JANUARY 2021 (For Non - TOU Customers)**  
Based on December 2020 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on December 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on November 2020 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
Bilateral Contracted Quantity-Power Supplier	68,220,000.0017	90%	302,813,177.80	4,253,612.32	307,066,790.12	4.5011	4.4381	0.0630
Wholesale Electricity Spot Market (WESM)	7,236,656.8609	10%	19,252,395.2800	421.1700	19,252,816.45	2.6605	2.6430	0.0175
Net Metering	9,483.0000	0.01%	40,480.44		40,480.44	4.2687	3.9839	0.2848
<b>SUB-TOTAL TOU Customer</b>	<b>75,466,139.8626</b> 1,871,125.2000	<b>100%</b>	<b>322,106,053.52</b> 6,815,337.4400	<b>4,254,033.49</b>	<b>326,360,087.01</b> 6,815,337.44			
<b>***Billing Determinant Energy (Metered Quantity)</b>	<b>74,647,051.3000</b>		<b>328,921,390.96</b>	<b>4,254,033.49</b>				
<b>** Other Generation Rate Adjustments</b>								
Generation Cost Adjustment								
Pilferage Recoveries					664,579.49	0.0089	0.0034	0.0055
Prompt Payment/UCCB Discount/Operational Discount					3,725,021.67	0.0499	0.0654	(0.0155)
Generation Charge Net of TOU	<b>72,775,926.1000</b>				<b>315,155,148.41</b>	<b>4.3305</b>	<b>4.2499</b>	
Generation Rate Adjustment						0.0000	0.0000	
<b>Adjusted Generation Charge</b>						<b>4.3305</b>	<b>4.2499</b>	<b>0.0806</b>
					Billing Month	Jan 2021	Dec 2020	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	112,700	100%	842,819.72	-	842,819.72	7.4784	7.3299	0.1485
					Billing Month	Jan 2021	Dec 2020	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	159,747	100%	901,036.98		901,036.98	5.6404	5.6404	0.0000
Prompt Payment Discount					(1,664.02)	(0.0104)	(0.9318)	0.9214
<b>Generation Charge</b>					<b>899,372.96</b>	<b>5.6300</b>	<b>4.7086</b>	<b>0.9214</b>
					Billing Month	Jan 2021	Dec 2020	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

\*\*\* NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.