

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JANUARY 2018 (For Non - TOU Customers)**  
Based on December 2017 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on December 2017 Gen. Cost (Php/kwh)	(G) Gen Rate based on November 2017 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	58,068,750.0040	88%	304,556,046.0634	570,955.3551	305,127,001.4185	5.2546	5.2060	0.0486
Wholesale Electricity Spot Market(WESM)	7,607,300.1453	12%	27,438,626.8400	2,620,025.9500	30,058,652.7900	3.9513	3.3947	0.5566
<b>Total Generation Cost TOU</b>	<b>65,676,050.1493</b>	<b>100%</b>	<b>331,994,672.9034</b>	<b>3,190,981.3051</b>	<b>335,185,654.2085</b>	<b>5.1036</b>	<b>4.9088</b>	<b>0.1948</b>
	<b>(3,733,922.7134)</b>		<b>(13,642,036.5202)</b>		<b>(13,642,036.5202)</b>			<b>-</b>
<b>Generation Cost Net of TOU</b>	<b>61,942,127.4359</b>		<b>318,352,636.3832</b>	<b>3,190,981.3051</b>	<b>321,543,617.6883</b>	<b>5.1910</b>	<b>4.9853</b>	<b>0.2058</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(148,852.7400)	-0.0024	-0.0140	0.0116
Prompt Payment, Operational,UCCB Discount					(20,234,070.65)	-0.3267	-0.1039	(0.2228)
<b>Generation Charge Net of TOU</b>	<b>61,942,127.4359</b>				<b>301,160,694.3033</b>	<b>4.8620</b>	<b>4.8674</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>4.8519</b>	<b>4.8573</b>	<b>(0.0054)</b>
					<b>Billing Month</b>	<b>January 2018</b>	<b>December 2017</b>	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	96,425.0000	100%	713,258.0200	119,327.9700	832,585.9900	<b>8.6345</b>	<b>9.7009</b>	(1.0664)
					<b>Billing Month</b>	<b>January 2018</b>	<b>December 2017</b>	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	136,500.0000	100%	769,914.6000	76,235.2500	846,149.8500	<b>6.1989</b>	<b>6.1989</b>	-
Prompt Payment Discount					(12,971.3150)	(0.0950)	(0.0887)	(0.0063)
<b>Generation Charge</b>						<b>6.1039</b>	<b>6.1102</b>	<b>(0.0063)</b>
					<b>Billing Month</b>	<b>January 2018</b>	<b>December 2017</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.