

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JANUARY 2017 (For Non - TOU Customers)
Based on December 2016 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on December 2016 Gen. Cost (Php/kwh)	(G) Gen Rate based on November 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	58,423,053.86240	81%	268,976,135.1906	1,100,301.0737	270,076,436.2644	4.623	4.643	(0.0200)
Wholesale Electricity Spot Market(WESM)	13,892,140.0375	19%	30,341,125.6500	205,649.9600	30,546,775.6100	2.199	2.196	0.0029
Total Generation Cost	72,315,193.8999	100%	299,317,260.8406	1,305,951.0337	300,623,211.8744	4.157	4.144	0.0130
TOU	(5,963,942.4902)		(22,942,712.5529)		(22,942,712.5529)	3.847	3.820	0.0273
Generation Cost Net of TOU	66,351,251.4097		276,374,548.2878	1,305,951.0337	277,680,499.3215	4.185	4.178	0.0065
** Other Generation Rate Adjustments								
Pilferage Recoveries					(706,161.49)	-0.011	-0.054	0.0433
Prompt Payment, Operational,UCCB Discount					(10,496,054.45)	-0.158	-0.246	0.0876
Generation Charge	66,351,251.4097				266,478,283.3815	4.016	3.879	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.010	-0.010	
Adjusted Generation Charge						4.006	3.869	0.1374
					Billing Month	January 2017	December 2016	
B. SALE FOR RESALE								
Lima Enerzone	87,976	100%	701,165.69	39,362.7500	740,528.4400	8.417	7.725	0.9295
					Billing Month	January 2017	December 2016	
C. SPUG TINGLOY								
National Power Corporation	123,900	100%	698,845.5600	69,198.1500	768,043.7100	6.199	6.199	
Prompt Payment Discount					(11,398.77)	-0.092	-0.083	
Generation Charge						6.107	6.116	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.004	0.004	
Adjusted Generation Charge						6.111	6.120	(0.0090)
					Billing Month	January 2017	December 2016	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.