

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF JANUARY 2015 (For Non - TOU Customers)

Based on December 2014 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Dec. 2014 Gen. Cost (Php/kwh)	(G) Gen Rate based on Nov. 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	25,631,063.0361	41%	114,622,657.3140	2,583,730.7844	117,206,388.0984	4.5728	4.6135	-0.0407
Wholesale Electricity Spot Market(WESM)	36,413,032.5184	59%	82,295,070.3400	1,759,699.71	84,054,770.0500	2.3084	3.1155	-0.8071
Total Generation Cost	62,044,095.5545	100%		4,343,430.4944	201,261,158.1484	3.2438	3.8711	-0.6272
TOU	(6,777,744.7259)		(26,393,022.6048)		(26,393,022.6048)	3.8941	3.8815	0.0125
Generation Cost Net of TOU			(26,393,022.6048)	4,343,430.4944	174,868,135.5436	3.1641	3.8698	-0.7057
** Other Generation Rate Adjustments								
Pilferage Recoveries					(382,567.4300)	(0.0069)	(0.0028)	-0.0041
Prompt Payment Discount					(989,669.0100)	(0.0179)	(0.0247)	0.0068
Generation Charge					173,495,899.1036	3.1393	3.8423	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						3.1292	3.8322	-0.7030
					Billing Month	January 2015	December 2014	
SALE FOR RESALE								
Lima Utilities Corporation	51,393	100%	250,915.65	135,811.94	386,727.59	7.5249	7.1556	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						7.6073	7.2380	0.3693
					Billing Month	January 2015	December 2014	
SPUG TINGLOY								
National Power Corporation	107,100	100%	604,086.84	101,659.32	705,746.16			
Prompt Payment Discount					(12,615.60)	6.4718	6.4936	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.4759	6.4977	(0.0218)
					Billing Month	January 2015	December 2014	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.