

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF JANUARY 2014 (For Non - TOU Customers)**  
Based on December 2013 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on December 2013 Gen. Cost (Php/kwh)	(G) Gen Rate based on November 2013 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	46,715,547.76	73%	130,187,693.26	1,408,956.70	131,596,649.9615	2.8170	3.3826	-0.5656
Wholesale Electricity Spot Market(WESM)	16,936,508.31	27%	266,642,634.96	29,741.14	266,672,376.10	15.7454	17.5208	-1.7754
<b>Total Generation Cost</b>	<b>63,652,056.07</b>	<b>100%</b>	<b>396,830,328.2215</b>	<b>1,438,697.8400</b>	<b>398,269,026.0615</b>	<b>6.2570</b>	<b>6.4035</b>	<b>-0.1465</b>
<b>TOU</b>	<b>(8,167,017.84)</b>		<b>(30,851,575.5726)</b>		<b>(30,851,575.57)</b>	<b>3.7776</b>	<b>3.6941</b>	<b>0.0834</b>
<b>Generation Cost Net of TOU</b>	<b>55,485,038.23</b>		<b>365,978,752.6489</b>	<b>1,438,697.8400</b>	<b>367,417,450.4889</b>	<b>6.6219</b>	<b>6.8110</b>	<b>-0.1890</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					250,951.48	(0.0045)	(0.0101)	0.0055
Prompt Payment Discount					0.00	-	(0.0194)	0.0194
<b>Generation Charge</b>	<b>55,485,038.23</b>				<b>367,166,499.01</b>	<b>6.6174</b>	<b>6.7815</b>	<b>-0.1641</b>
					<b>Billing Month</b>	<b>January 2014</b>	<b>December 2013</b>	
<b>SALE FOR RESALE</b>								
Lima Utilities Corporation	44,444.09	100%	313,329.48	53,822.50	367,151.98	8.2610	7.6090	0.6520
<b>SPUG TINGLOY</b>								
National Power Corporation	130,200.00	100%	734,360.08	123,585.84	857,945.92	6.5894	6.4438	0.1456
					<b>Billing Month</b>	<b>January 2014</b>	<b>December 2013</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.