

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF FEBRUARY 2022 (For Non - TOU Customers)

Based on January 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Jan. 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on Dec. 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	56,836,723.4200	75%	439,014,202.51	8,967,271.51	447,981,474.0200	7.8819	7.6794	0.2025
Wholesale Electricity Spot Market (WESM)	18,998,175.9397	25%	180,701,272.67	573,885.50	181,275,158.1700	9.5417	7.6060	1.9358
Net Metering	22,714.40	0.03%	172,459.22		172,459.2200	7.5925	6.2579	1.3346
SUB-TOTAL	75,857,613.7597	100%	619,887,934.40	9,541,157.01	629,429,091.4100			
***Billing Determinant Energy (Metered Quantity)	74,716,660.6064							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					159,374.5200	0.0021	0.0028	(0.0007)
Pilferage Recoveries					9,098,731.9300	0.1218	0.1963	(0.0746)
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge	74,716,660.6064				620,170,984.9600	8.3003	7.5891	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						8.3003	7.5891	0.7112
					Billing Month	Feb. 2022	Jan. 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	110,250.00	100%	948,896.50	45,037.57	993,934.0700	9.0153	8.3949	0.6203
					Billing Month	Feb. 2022	Jan. 2022	
C. SPUG TINGLOY								
National Power Corporation	224,633.50	100%	1,267,022.79		1,267,022.7900	5.6404	5.6404	(0.0000)
Prompt Payment Discount					(18,183.0650)	(0.0809)	(0.0930)	0.0120
Generation Charge					1,248,839.7250	5.5595	5.5474	0.0120
					Billing Month	Feb. 2022	Jan. 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.