## **BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

## COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF FEBRUARY 2021 (For Non - TOU Customers)

Based on January 2021 Generation Cost

	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(G)	(H = F - G)
Source	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on January 2021 Gen. Cost (Php/kwh)	Gen Rate based on December 2021 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	55,929,095.8291	78%	250,065,964.55	6,103,750.31	256,169,714.86	4.5803	4.5011	0.0791
Wholesale Electricity Spot Market (WESM)	15,432,440.7000	22%	45,809,528.83	12,614,712.09	58,424,240.92	3.7858	2.6605	1.1253
Net Metering	11,298.0000	0.02%	49,171.55		49,171.55	4.3522	4.2687	0.0835
SUB-TOTAL	71,372,834.5291	100%	295,924,664.93	18,718,462.40	314,643,127.33			
***Billing Determinant Energy (Metered Quantity)	70,107,920.1400		-		-			
** Other Generation Rate Adjustments Generation Cost Adjustment								
Pilferage Recoveries					1,306,877.76	0.0186 0.0716	0.0089 0.0499	0.0097 0.0217
Prompt Payment/UCCB Discount/Operational Discount Generation Charge	70,107,920.1400				5,020,265.04 <b>308,315,984.53</b>	4.3977	4.3305	0.0217
Generation Rate Adjustment	70,107,320.1400				300,313,304.33	0.0000	0.0000	
Adjusted Generation Charge						4.3977	4.3305	0.0672
					Billing Month	Feb. 2021	Jan 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	99,400	100%	626,186.70	129,736.67	755,923.37	7.6049	7.4784	0.1264
					Billing Month	Feb. 2021	Jan 2021	
C. SPUG TINGLOY National Power Corporation	174,426	100%	983,832.41		983,832.41	5.6404	5.6404	(0.0000)
Prompt Payment Discount					(12,948.00)	(0.0742)	(0.0104)	(0.0638)
Generation Charge					970,884.42	5.5662	5.6300	(0.0638)
					Billing Month	Feb. 2021	Jan 2021	

Notes

<sup>\*</sup> Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

<sup>\*\*</sup> Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

<sup>\*\*\*</sup> NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.