

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF FEBRUARY 2019 (For Non - TOU Customers)

Based on January 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Jan. 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on Dec. 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	51,701,304.6853	73%	268,566,342.45	(1,183,220.71)	267,383,121.74	5.1717	5.8054	(0.6337)
Wholesale Electricity Spot Market (WESM)	18,710,429.7232	27%	115,011,819.11	1,672,633.82	116,684,452.93	6.2363	3.7186	2.5177
Net Metering	5,925.0000	0.01%	31,343.25	-	31,343.25			
Total Generation Cost TOU	70,417,659.4085 (4,483,595.7737)	100%	383,609,504.81 (18,178,543.34)	489,413.11	384,098,917.92 (18,178,543.34)	5.4546	5.2192	0.2354
Generation Cost Net of TOU	65,934,063.6348		365,430,961.47	489,413.11	365,920,374.58	5.5498	5.3354	0.2144
** Other Generation Rate Adjustments								
Pilferage Recoveries					(351,942.70)	-0.0053	-0.0012	(0.0041)
Prompt Payment					(12,031,864.13)	-0.1825	-0.0341	(0.1484)
Generation Charge Net of TOU	65,934,063.6348				353,536,567.75	5.3620	5.3001	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.3519	5.2900	0.0619
					Billing Month	February 2019	January 2019	
B. SALE FOR RESALE								
Lima Enerzone Corporation	92,750.0000	100%	739,375.42	104,456.35	843,831.77	9.0979	9.5529	(0.4550)
					Billing Month	February 2019	January 2019	
C. SPUG TINGLOY								
National Power Corporation	168,000.0000	100%	947,587.20	0.00	947,587.20	5.6404	5.6404	-
Prompt Payment Discount					(12,360.88)	(0.0736)	(0.0927)	0.0191
Generation Charge						5.5668	5.5477	0.0191
					Billing Month	February 2019	January 2019	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.