

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF FEBRUARY 2017 (For Non - TOU Customers)
Based on January 2017 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on January 2017 Gen. Cost (Php/kwh)	(G) Gen Rate based on December 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	61,720,766.9944	92%	296,878,524.9873	1,648,706.39	298,527,231.3822	4.8367	4.6228	0.2140
Wholesale Electricity Spot Market(WESM)	5,079,801.0441	8%	11,958,647.2300	6,689,062.6200	18,647,709.8500	3.6710	2.1989	1.4721
Total Generation Cost	66,800,568.0385	100%	308,837,172.2173	8,337,769.0148	317,174,941.2322	4.7481	4.1571	0.5910
TOU	(3,100,895.4541)		(13,333,847.8391)		(13,333,847.8391)	4.3000	3.8469	0.4531
Generation Cost Net of TOU	63,699,672.5844		295,503,324.3783	8,337,769.0148	303,841,093.3931	4.7699	4.1850	0.5849
** Other Generation Rate Adjustments								
Pilferage Recoveries					(160,461.64)	-0.0025	-0.0106	0.0081
Prompt Payment, Operational,UCCB Discount					(9,655,600.89)	-0.1516	-0.1582	0.0066
Generation Charge	63,699,672.5844				294,025,030.8631	4.6158	4.0162	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.6057	4.0061	0.5996
					Billing Month	February 2017	January 2017	
B. SALE FOR RESALE								
Lima Enerzone	80,192	100%	644,932.77	23,674.3400	668,607.1100	8.3376	8.4174	(0.0798)
					Billing Month	February 2017	January 2017	
C. SPUG TINGLOY								
National Power Corporation <i>(December 2016 Supply Month)</i>	123,900	100%	698,845.5600	69,198.1500	768,043.7100	6.1989	<i>(Late Implementation of MRBC due to Force Majeure event last December 2016)</i>	
Prompt Payment Discount					(11,398.77)	-0.0920		
Generation Charge						6.1069		
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041		
Adjusted Generation Charge						6.1110		
					Billing Month	February 2017	January 2017	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.