

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF FEBRUARY 2015 (For Non - TOU Customers)

Based on January 2015 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Jan. 2015 Gen. Cost (Php/kwh)	(G) Gen Rate based on Dec. 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	50,630,764.5680	84%	224,824,255.7144	(1,156,313.6058)	223,667,942.1086	4.4176	4.5728	-0.1552
Wholesale Electricity Spot Market(WESM)	9,626,813.8099	16%	37,320,340.1100	224,878.58	37,545,218.6900	3.9001	2.3084	1.5917
Total Generation Cost	60,257,578.3779	100%		(931,435.0258)	261,213,160.7986	4.3349	3.2438	1.0911
TOU	(6,430,719.9592)		(25,162,191.4004)		(25,162,191.4004)	3.9128	3.8941	0.0187
Generation Cost Net of TOU	53,826,858.42		236,982,404.4240	(931,435.0258)	236,050,969.3982	4.3854	3.1641	1.2213
** Other Generation Rate Adjustments								
Pilferage Recoveries					(54,833.1000)	(0.0010)	(0.0069)	0.0059
Prompt Payment Discount					(850,728.7900)	(0.0158)	(0.0179)	0.0021
Generation Charge	53,826,858.42				235,145,407.5082	4.3686	3.1393	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.3585	3.1292	1.2293
					Billing Month	February 2015	January 2015	
SALE FOR RESALE								
Lima Utilities Corporation	49,647	100%	237,297.14	130,915.59	368,212.73	7.4166	7.1556	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						7.4990	7.2380	0.2610
					Billing Month	February 2015	January 2015	
SPUG TINGLOY								
National Power Corporation	102,900	100%	580,397.16	57,469.65	637,866.81			
Prompt Payment Discount					(9,686.16)	6.1048	6.4718	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1089	6.4759	(0.3670)
					Billing Month	February 2015	January 2015	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.