

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF FEBRUARY 2014 (For Non - TOU Customers)**

**Based on January 2014 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on January 2014 Gen. Cost (Php/kwh)	(G) Gen Rate based on December 2013 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	32,870,823	54%	234,430,395.5329	1,000,034.2883	235,430,429.8212	7.1623	2.8170	4.3453
Wholesale Electricity Spot Market(WESM)	27,755,871	46%	60,047,191.17	160,390.28	60,207,581.45	2.1692	15.7454	-13.5762
<b>Total Generation Cost</b>	<b>60,626,693.98</b>	<b>100%</b>	<b>294,477,586.7029</b>	<b>1,160,424.5683</b>	<b>295,638,011.2712</b>	<b>4.8764</b>	<b>6.2570</b>	<b>-1.3806</b>
<b>TOU</b>	<b>(7,813,934.52)</b>		<b>(31,541,054.14)</b>		<b>(31,541,054.14)</b>	<b>4.0365</b>	<b>3.7776</b>	<b>0.2589</b>
<b>Generation Cost Net of TOU</b>	<b>52,812,759.45</b>		<b>262,936,532.5634</b>	<b>1,160,424.5683</b>	<b>264,096,957.1317</b>	<b>5.0006</b>	<b>6.6219</b>	<b>-1.6213</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					238,466.19	(0.0045)	(0.0045)	0.0000
Prompt Payment Discount					0.00	-	-	-
<b>Generation Charge</b>	<b>52,812,759.45</b>				<b>263,858,490.94</b>	<b>4.9961</b>	<b>6.6174</b>	<b>-1.6213</b>
					Billing Month	February 2014	January 2014	
<b>SALE FOR RESALE</b>								
Lima Utilities Corporation	40,593.25	100%	276,031.53	74,561.78	350,593.31	8.6367	8.2610	0.3758
<b>SPUG TINGLOY</b>								
National Power Corporation	113,400.00	100%	639,621.36	107,639.28	747,260.64	6.5896	6.5894	0.0002
					Billing Month	February 2014	January 2014	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.