

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2022

Based on November 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Nov. 2022 Gen. Cost (Php/kwh)	(G) Gen Rate based on Oct. 2022 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid)								
GNPower Mariveles Energy Center Ltd. Co.	61,966,558.0600	73%	653,853,569.38	(416,643.44)	653,436,925.9400	10.5450	11.0078	(0.4628)
BAC-MAN Geothermal Inc.	3,720,000.0000	4%	16,474,764.00		16,474,764.0000	4.4287	4.4287	-
Wholesale Electricity Spot Market (WESM)	18,656,076.5844	22%	186,735,536.68	55,961,141.89	242,696,678.5700	13.0090	10.0331	2.9759
Net Metering	35,404.6000	0.04%	374,543.69		374,543.6900	10.5790	10.4685	0.1104
SUB-TOTAL	84,378,039.2444	100%	857,438,413.75	55,544,498.45	912,982,912.2000			
***Billing Determinant Energy (BDE) + Net Metering (kWh) Less RES/LRES (kWh) (Metered Quantity)	82,651,440.0072							
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					197,903.8200	0.0024	0.0027	(0.0003)
Prompt Payment/UCCB Discount/Operational Discount					8,175,671.1250	0.0989	0.1521	(0.0532)
Generation Charge					904,609,337.2550	10.9449	10.4702	
Generation Rate Adjustment						0.0000	0.0000	
Average Generation Rate (AGR)						10.9449	10.4702	0.4746
					Billing Month	Dec. 2022	Nov. 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	143,150.00	100%	1,922,258.74	31,914.09	1,954,172.8300	13.6512	14.9625	(1.3112)
					Billing Month	Dec. 2022	Nov. 2022	
C. SPUG TINGLOY (Off-Grid)								
National Power Corporation	245,283.50	100%	1,562,284.20		1,562,284.2000	6.3693	6.3693	(0.0000)
Prompt Payment Discount					(23,877.7600)	(0.0973)	(0.0902)	(0.0072)
Average Generation Rate (AGR)					1,538,406.4400	6.2720	6.2791	(0.0072)
					Billing Month	Dec. 2022	Nov. 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.