

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2021 (For Non - TOU Customers)

Based on November 2021 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Nov. 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on Oct. 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	66,661,066.1200	75%	427,640,798.43	3,086,230.65	430,727,029.08	6.4614	5.9193	0.5422
Wholesale Electricity Spot Market (WESM)	22,698,269.0315	25%	125,265,102.16	1,166,531.42	126,431,633.58	5.5701	7.6330	(2.0629)
Net Metering	17,316.80	0.02%	112,225.76		112,225.76	6.4807	5.2156	1.2652
SUB-TOTAL	89,376,651.9515	100%	553,018,126.35	4,252,762.07	557,270,888.42			
***Billing Determinant Energy (Metered Quantity)	87,994,761.4807							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					1,577,041.27	0.0179	0.0004	0.0175
Pilferage Recoveries					6,070,165.08	0.0690	0.0301	0.0389
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge	87,994,761.4807				549,623,682.07	6.2461	6.4776	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						6.2461	6.4776	(0.2315)
					Billing Month	Dec. 2021	Nov. 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	138,250.00	100%	1,147,381.38	169,671.60	1,317,052.98	9.5266	7.5042	2.0224
					Billing Month	Dec. 2021	Nov. 2021	
C. SPUG TINGLOY								
National Power Corporation	256,182.50	100%	1,444,971.77		1,444,971.77	5.6404	5.6404	(0.0000)
Prompt Payment Discount					(19,990.03)	(0.0780)	(0.0775)	(0.0005)
Generation Charge					1,424,981.74	5.5624	5.5629	(0.0005)
					Billing Month	Dec. 2021	Nov. 2021	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.