

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2017 (For Non - TOU Customers)
Based on November 2017 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on November 2017 Gen. Cost (Php/kwh)	(G) Gen Rate based on October 2017 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	59,750,750.03400	84%	313,513,678.7392	(2,449,918.8644)	311,063,759.8748	5.2060	5.4312	(0.2251)
Wholesale Electricity Spot Market(WESM)	11,727,973.5696	16%	36,403,853.7700	3,408,952.5100	39,812,806.2800	3.3947	4.1806	(0.7859)
Total Generation Cost TOU	71,478,723.6036 (5,157,047.4172)	100%	349,917,532.5092 (20,246,157.7978)	959,033.6456	350,876,566.1548 (20,246,157.7978)	4.9088	5.1656	(0.2567)
Generation Cost Net of TOU	66,321,676.1864		329,671,374.7114	959,033.6456	330,630,408.3570	4.9853	5.2520	(0.2667)
** Other Generation Rate Adjustments								
Pilferage Recoveries					(929,506.3500)	-0.0140	-0.0060	(0.0080)
Prompt Payment, Operational,UCCB Discount					(6,889,106.8050)	-0.1039	-0.2003	0.0964
Generation Charge Net of TOU	66,321,676.1864				322,811,795.2020	4.8674	5.0457	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.8573	5.0356	(0.1783)
					Billing Month	December 2017	November 2017	
B. SALE FOR RESALE								
Lima Enerzone	111,650.0000	100%	825,688.1000	257,417.0600	1,083,105.1600	9.7009	7.0548	2.6461
					Billing Month	December 2017	November 2017	
C. SPUG TINGLOY								
National Power Corporation	144,900.0000	100%	817,293.9600	80,926.6500	898,220.6100	6.1989	6.1989	-
Prompt Payment Discount					(12,855.4150)	(0.0887)	(0.0806)	(0.0081)
Generation Charge						6.1102	6.1183	(0.0081)
					Billing Month	December 2017	November 2017	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.