BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2016 (For Non - TOU Customers)

Based on November 2016 Generation Cost

	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(G)	(H = F - G)
Source	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on November 2016 Gen. Cost (Php/kwh)	Gen Rate based on October 2016 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	61,295,022.4075	80%	279,170,694.5975	5,406,530.3100	284,577,224.9075	4.643	4.466	0.1764
Wholesale Electricity Spot Market(WESM)	15,688,428.4828	20%	33,727,904.3200	723,628.3700	34,451,532.6900	2.196	2.436	(0.2397)
Total Generation Cost	76,983,450.8903	100%	312,898,598.9175	6,130,158.6800	319,028,757.5975	4.144	3.987	0.1572
TOU	(7,369,495.9569)		(28,148,346.3085)		(28,148,346.3085)	3.820	4.013	(0.1936)
Generation Cost Net of TOU	69,613,954.9334		284,750,252.6089	6,130,158.6800	290,880,411.2889	4.178	3.984	0.1946
** Other Generation Rate Adjustments Pilferage Recoveries					(3,753,656.55)	-0.054	-0.015	(0.0391)
Prompt Payment, Operational, UCCB Discount					(17,109,941.26)	-0.246	-0.103	(0.1430)
Generation Charge	69,613,954.9334				270,016,813.4789	3.879	3.866	`
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.010	-0.010	
Adjusted Generation Charge						3.869	3.856	0.0125
		•			Billing Month	December 2016	November 2016	
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B. SALE FOR RESALE Lima Enerzone	94,850.0000	100%	705,045.51	27,717.6400	732,763.1500	7.725	7,359	0.2376
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C. SPUG TINGLOY								
National Power Corporation	128,100	100%	722,535.2400	71,543.8500	794,079.0900	6.199	6.199	
Prompt Payment Discount					(10,627.48)	-0.083	-0.075	
Generation Charge						6.116	6.124	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.004	0.004	
Adjusted Generation Charge			_			6.120	6.128	(0.0081)
					Billing Month	December 2016	N 1 2046	-

Notes

^{*} Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

^{**} Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.