

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2015 (For Non - TOU Customers)

Based on November 2015 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Nov. 2015 Gen. Cost (Php/kwh)	(G) Gen Rate based on Oct. 2015 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	61,272,315.11	83%	275,120,308.76	1,471,726.4055	276,592,035.17	4.5141	4.3240	0.1901
Wholesale Electricity Spot Market(WESM)	12,894,995.54	17%	24,008,604.10	153,765.69	24,162,369.79	1.8738	2.1156	-0.2418
Total Generation Cost TOU	74,167,310.65	100%	299,128,912.86	1,625,492.10	300,754,404.96	4.0551	3.6679	0.3872
	(5,957,618.41)		(23,472,976.2102)		(23,472,976.21)	3.9400	3.8899	0.0501
Generation Cost Net of TOU	68,209,692.24		275,655,936.65	1,625,492.10	277,281,428.75	4.0651	3.6491	0.4161
** Other Generation Rate Adjustments								
Pilferage Recoveries					(597,343.59)	(0.0088)	(0.0083)	-0.0004
Prompt Payment and Operational Discount					(17,883,185.89)	(0.2622)	(0.0300)	-0.2322
Generation Charge	68,209,692.24				258,800,899.27	3.7942	3.6108	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						3.7841	3.6007	0.1834
					Billing Month	December 2015	November 2015	
B. SALE FOR RESALE								
Lima Enerzone	81,680	100%	583,217.22	(5,897.74)	577,319.48	7.0681	7.1095	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						7.1505	7.1919	(0.0414)
					Billing Month	December 2015	November 2015	
C. SPUG TINGLOY								
National Power Corporation	140,700	100%	793,604	78,581	872,185.23	6.1362	6.1012	
Prompt Payment Discount					(8,825.44)			
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1403	6.1053	0.0350
					Billing Month	December 2015	November 2015	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.