

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF DECEMBER 2014 (For Non - TOU Customers)**

**Based on November 2014 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Nov.2014 Gen. Cost (Php/kwh)	(G) Gen Rate based on Oct. 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	33,453,920.7193	50%	150,470,369.3118	3,870,269.0238	154,340,638.3356	4.6135	4.5340	0.0795
Wholesale Electricity Spot Market(WESM)	32,874,265.4108	50%	99,529,549.7000	2,890,125.29	102,419,674.9900	3.1155	4.3650	-1.2495
<b>Total Generation Cost</b>	<b>66,328,186.1301</b>	<b>100%</b>		<b>6,760,394.3138</b>	<b>256,760,313.3256</b>	<b>3.8711</b>	<b>4.4885</b>	<b>-0.6174</b>
<b>TOU</b>	<b>(7,109,336.7308)</b>		<b>(27,595,206.6524)</b>		<b>(27,595,206.6524)</b>	<b>3.8815</b>	<b>3.8871</b>	<b>-0.0056</b>
<b>Generation Cost Net of TOU</b>			<b>(27,595,206.6524)</b>	<b>6,760,394.3138</b>	<b>229,165,106.6732</b>	<b>3.8698</b>	<b>4.5532</b>	<b>-0.6834</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(166,165.9600)	(0.0028)	(0.0041)	0.0012
Prompt Payment Discount					(1,464,153.6600)	(0.0247)	(0.0237)	-0.0011
<b>Generation Charge</b>					227,534,787.0532	<b>3.8423</b>	<b>4.5254</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>3.8322</b>	<b>4.5153</b>	<b>-0.6832</b>
					<b>Billing Month</b>	December 2014	November 2014	
<b>SALE FOR RESALE</b>								
Lima Utilities Corporation	55,322	100%	327,006.30	68,859.72	395,866.02	7.1556	<b>6.3029</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
<b>Adjusted Generation Charge</b>						<b>7.2380</b>	<b>6.3853</b>	0.8527
					<b>Billing Month</b>	December 2014	November 2014	
<b>SPUG TINGLOY</b>								
National Power Corporation	132,300	100%	746,224.92	125,579.16	871,804.08			
Prompt Payment Discount					(12,704.13)	6.4936	<b>6.5088</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>6.4977</b>	<b>6.5129</b>	(0.0152)
					<b>Billing Month</b>	December 2014	November 2014	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.