

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2022

Based on July 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on July 2022 Gen. Cost (Php/kwh)	(G) Gen Rate based on June 2022 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid)								
GNPower Mariveles Energy Center Ltd. Co.	62,828,510.7800	71%	559,488,923.62	13,206,101.22	572,695,024.8400	9.1152	9.0713	0.0440
BAC-MAN Geothermal Inc.	3,600,000.0000	4%	15,943,320.00		15,943,320.0000	4.4287	0.0000	4.4287
Wholesale Electricity Spot Market (WESM)	22,059,156.5575	25%	214,727,004.74	1,792,308.64	216,519,313.3800	9.8154	9.6328	0.1826
Net Metering	29,910.5000	0.03%	279,016.26		279,016.2600	9.3284	7.7788	1.5496
SUB-TOTAL	88,517,577.8375	100%	790,438,264.62	14,998,409.86	805,436,674.4800			
***Billing Determinant Energy (BDE) + Net Metering (kWh) Less RES/LRES (kWh) (Metered Quantity)	87,065,207.4513							
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					274,647.8300	0.0032	0.0214	(0.0183)
Prompt Payment/UCCB Discount/Operational Discount					5,510,744.4650	0.0633	0.0370	0.0263
Generation Charge					799,651,282.1850	9.1845	9.3247	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						9.1845	9.3247	(0.1402)
					Billing Month	August 2022	July 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	161,875.00	100%	2,147,295.48	379,038.24	2,526,333.7200	15.6067	11.8211	3.7856
					Billing Month	August 2022	July 2022	
C. SPUG TINGLOY (Off-Grid)								
National Power Corporation	215,607.00	100%	1,373,265.67		1,373,265.6700	6.3693	6.3693	0.0000
Prompt Payment Discount					(25,262.6500)	(0.1172)	(0.0986)	(0.0186)
Generation Charge					1,348,003.0200	6.2521	6.2707	(0.0186)
					Billing Month	August 2022	July 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.