

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2020 (For Non - TOU Customers)
Based on July 2020 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on July 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on June 2020 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
Bilateral Contracted Quantity-Power Supplier	68,469,500.0000	84%	296,628,335.30	3,862,939.20	300,491,274.51	4.3887	4.6502	(0.2615)
Wholesale Electricity Spot Market (WESM)	12,973,815.7600	16%	30,272,370.92	2,153,189.04	32,425,559.96	2.4993	4.2344	(1.7351)
Net Metering	18,857.7000	0.02%	86,994.37		86,994.37	4.6132	4.5184	0.0948
SUB-TOTAL TOU Customer	81,462,173.4600 2,017,402.2400	100%	326,987,700.59 8,341,875.9945	6,016,128.24	333,003,828.84 8,341,875.99			
***Billing Determinant Energy (Metered Quantity)	80,653,950.3300		335,329,576.59	6,016,128.24				
** Other Generation Rate Adjustments								
Generation Cost Adjustment					216,257.42	0.0027	0.0002	0.0025
Pilferage Recoveries					10,032,641.38	0.1244	0.0836	0.0408
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge Net of TOU	78,636,548.0900				314,413,054.05	3.9983	4.6132	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						3.9983	4.6132	(0.6148)
					Billing Month	August2020	July 2020	
B. SALE FOR RESALE								
Lima Enerzone Corporation	150,675	100%	1,206,416.57	110,794.41	1,317,210.98	8.7421	6.7245	2.0176
					Billing Month	August2020	July 2020	
C. SPUG TINGLOY								
National Power Corporation	173,250	100%	977,199.30	0.00	977,199.30	5.6404	5.6404	(0.0000)
Prompt Payment Discount					(14,210.62)	(0.0820)	-	(0.0820)
Generation Charge					962,988.68	5.5584	5.6404	(0.0820)
					Billing Month	August2020	July 2020	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.