

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2019 (For Non - TOU Customers)
Based on July 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on July 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on June 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	49,998,013.6100	61%	247,017,337.71	1,656,624.27	248,673,961.98	4.9737	4.9918	(0.0181)
Wholesale Electricity Spot Market (WESM)	32,269,807.0326	39%	168,928,372.79	1,349,711.47	170,278,084.26	5.2767	8.1821	(2.9054)
Net Metering	6,385.0000	0.01%	40,965.56	-	40,965.56	6.4159	6.1326	
Total kwh Purchased/Generation Cost TOU	82,274,205.6426 (4,250,387.8507)	100%	415,986,676.06 (17,286,681.36)	3,006,335.74	418,993,011.80 (17,286,681.36)	5.0926	6.4858	(1.3932)
Kwh Purchased/Generation Cost Net of TOU	78,023,817.7919		398,699,994.70	3,006,335.74	401,706,330.44	5.1485	6.6271	(1.4786)
** Other Generation Rate Adjustments								
Generation Cost Adjustment					(448,318.22)	-0.0057	-0.0038	(0.0019)
Pilferage Recoveries					(10,694,343.48)	-0.1371	-0.2339	0.0968
Prompt Payment/UCCB Discount								
Generation Charge Net of TOU	78,023,817.7919				390,563,668.74	5.0057	6.3894	
Adjusted Generation Charge						5.0057	6.3894	(1.3837)
					Billing Month	August 2019	July 2019	
B. SALE FOR RESALE								
Lima Enerzone Corporation	125,650.0000	100%	878,672.11	141,559.06	1,020,231.17	8.1196	8.3576	(0.2380)
					Billing Month	August 2019	July 2019	
C. SPUG TINGLOY								
National Power Corporation	184,800.0000	100%	1,042,345.92	0.00	1,042,345.92	5.6404	5.6404	-
Prompt Payment Discount					(20,175.63)	(0.1092)	(0.0948)	(0.0144)
Generation Charge						5.5312	5.5456	(0.0144)
					Billing Month	August 2019	July 2019	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

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