

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2016 (For Non - TOU Customers)
Based on July 2016 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on July 2016 Gen. Cost (Php/kwh)	(G) Gen Rate based on June 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	59,552,368.6635	78%	257,932,770.0990	3,065,954.2732	260,998,724.3722	4.3827	4.1851	0.1976
Wholesale Electricity Spot Market(WESM)	16,997,600.3778	22%	48,521,269.2700	317,762.5200	48,839,031.7900	2.8733	5.0060	(2.1327)
Total Generation Cost	76,549,969.0413	100%	306,454,039.3690	3,383,716.7932	309,837,756.1622	4.0475	4.3914	(0.3439)
TOU	(6,376,051.4831)		(25,524,942.1505)		(25,524,942.1505)	4.0033	4.3171	(0.3138)
Generation Cost Net of TOU	70,173,917.5582		280,929,097.2184	3,383,716.7932	284,312,814.0116	4.0515	4.3978	(0.3463)
** Other Generation Rate Adjustments								
Pilferage Recoveries					(2,470,735.57)	(0.0352)	(0.0083)	(0.0269)
Prompt Payment, Operational,UCCB Discount					(4,314,620.59)	(0.0615)	(0.1603)	0.0988
Generation Charge	70,173,917.5582				277,527,457.8516	3.9549	4.2292	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						3.9448	4.2191	(0.2744)
					Billing Month	August 2016	July 2016	
B. SALE FOR RESALE								
Lima Enerzone	109,914.0000	100%	806,457.66000	24,095.1400	830,552.8000	7.5564	6.7813	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						7.6388	6.8637	0.7751
					Billing Month	August 2016	July 2016	
C. SPUG TINGLOY								
National Power Corporation	119,700.0000	100%	675,155.88	66,852.45	742,008.3300	6.1989	6.1989	
Prompt Payment Discount					(12,600.55)	(0.1053)	(0.0945)	
Generation Charge						6.0936	6.1044	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.0977	6.1085	(0.0107)
					Billing Month	August 2016	July 2016	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.