## BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

## COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2015 (For Non - TOU Customers)

Based on IuLY 2015 Generation Cost

Based on July 2015 Generation Cost								
	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(G)	(H = F - G)
Source	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on July 2015 Gen. Cost (Php/kwh)	Gen Rate based on June 2015 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	59,327,780.67	84%	254,350,880.62	2,364,143.94	256,715,024.56	4.3271	4.2376	0.0894
Wholesale Electricity Spot Market(WESM)	11,352,424.84	16%	31,887,965.65	476,697.39	32,364,663.04	2.8509	4.0544	-1.2035
Total Generation Cost	70,680,205.51	100%	286,238,846.27	2,840,841.33	289,079,687.60	4.0900	4.2167	-0.1268
TOU	(5,118,323.28)		(20,519,725.46)		(20,519,725.46)	4.0091	4.2240	-0.2149
Generation Cost Net of TOU	65,561,882.23		265,719,120.81	2,840,841.33	268,559,962.14	4.0963	4.2161	-0.1198
** Other Generation Rate Adjustments								
Pilferage Recoveries					(1,310,818.67)	(0.0200)	(0.0145)	-0.0055
Prompt Payment Discount					(2,338,873.64)	(0.0357)	(0.0270)	-0.0087
Generation Charge	65,561,882.23				264,910,269.83	4.0406	4.1746	
Generation Rate Adjustment per ERC Case No.	00,000,000							
2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.0305	4.1645	-0.1340
					Billing Month	August 2015	July 2015	
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B. SALE FOR RESALE	84,276	100%	F20 220 0F	101,891.85	622,131.70	7.3821	7.3189	
Lima Enerzone	84,276	100%	520,239.85	101,891.85	022,131./0	7.3821	7.3189	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						7.4645	7.4013	0.0632
Aujusteu deneration charge					Billing Month	August 2015	July 2015	0.0032
					Dining Month	August 2015	July 2015	
C. SPUG TINGLOY								
National Power Corporation	117,600	100%	663,311	65,680	728,990.64	6.1006	6.0976	
Prompt Payment Discount					(11,558.44)			
Generation Rate Adjustment per ERC Case No.								
2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1047	6.1017	0.0031
					Billing Month	August 2015	July 2015	

## Notes:

<sup>\*</sup> Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

<sup>\*\*</sup> Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.