

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF AUGUST 2014 (For Non - TOU Customers)
Based on July 2014 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on July 2014 Gen. Cost (Php/kwh)	(G) Gen Rate based on June 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	34,165,508.2269	60%	112,853,426.1285	(2,316,515.3185)	110,536,910.8100	3.2353	4.2281	-0.9928
Wholesale Electricity Spot Market(WESM)	22,940,420.4015	40%	162,747,244.5800	5,534,469.6700	168,281,714.2500	7.3356	5.4904	1.8452
Total Generation Cost	57,105,928.63	100%	275,600,670.7085	3,217,954.3515	278,818,625.0600	4.8825	4.3671	0.5154
TOU	(7,675,709.8674)		(30,544,281.1871)		(30,544,281.1871)	3.9793	4.1145	-0.1351
Generation Cost Net of TOU			245,056,389.5214	3,217,954.3515	248,274,343.8729	5.0227	4.3997	0.6230
** Other Generation Rate Adjustments								
Pilferage Recoveries					(261,225.5800)	(0.0053)	(0.0151)	0.0099
Prompt Payment Discount					(3,602,547.1050)	(0.0729)	(0.0334)	(0.0395)
Generation Charge					244,410,571.1879	4.9446	4.3512	0.5933
					Billing Month	August 2014	July 2014	
SALE FOR RESALE								
Lima Utilities Corporation	55,908	100%	384,158.86	69,588.54	453,747.40	8.1160	7.4478	0.6682
SPUG TINGLOY								
National Power Corporation	94,500	100%	533,017.80	89,699.40	622,717.20	6.4708	6.4453	0.0255
Prompt Payment Discount					11,231.07			-
					Billing Month	August 2014	July 2014	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.