

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2022

Based on March 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Mar. 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on Feb. 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid)								
GNPower Mariveles Energy Center Ltd. Co.	60,132,902.6900	76%	402,085,601.84	12,353,604.59	414,439,206.4300	6.8921	6.5176	0.3744
Wholesale Electricity Spot Market (WESM)	19,076,816.2568	24%	152,391,164.65	(7,739,895.62)	144,651,269.0300	7.5826	8.1734	(0.5908)
Net Metering	22,842.4000	0.03%	158,882.03		158,882.0300	6.9556	8.2967	(1.3411)
SUB-TOTAL	79,232,561.3468	100%	554,635,648.52	4,613,708.97	559,249,357.4900			
***Billing Determinant Energy (BDE) Net of RES/LRES (Metered Quantity)	77,818,912.2138							
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					366,055.3900	0.0047	0.0042	0.0005
Prompt Payment/UCCB Discount/Operational Discount					6,576,043.1000	0.0845	0.0268	0.0577
Generation Charge					552,307,259.0000	7.0973	6.9472	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						7.0973	6.9472	0.1502
					Billing Month	Apr. 2022	Mar. 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	129,150.00	100%	1,220,839.87	1,079.46	1,221,919.3300	9.4612	10.0862	(0.6250)
					Billing Month	Apr. 2022	Mar. 2022	
C. SPUG TINGLOY (Off-Grid)								
National Power Corporation	210,169.38	100%	1,338,631.83		1,338,631.8300	6.3693	5.6404	0.7289
Prompt Payment Discount					(19,119.6600)	(0.0910)	(0.0779)	(0.0131)
Generation Charge					1,319,512.1700	6.2783	5.5625	0.7158
					Billing Month	Apr. 2022	Mar. 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.