

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2019 (For Non - TOU Customers)
Based on March 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Mar. 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on Feb. 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	52,655,307.4904	74%	296,405,019.00	7,340,261.34	303,745,280.35	5.7686	5.3476	0.4210
Wholesale Electricity Spot Market (WESM)	18,720,874.6480	26%	92,342,676.93	1,651,816.76	93,994,493.69	5.0208	4.5746	0.4462
Net Metering	8,155.0000	0.01%	44,423.54	-	44,423.54	5.4474	5.3519	
Total kwh Purchased/Generation Cost TOU	71,384,337.1384 (5,168,098.3562)	100%	388,792,119.47 (22,094,066.57)	8,992,078.10	397,784,197.58 (22,094,066.57)	5.5724	5.1166	0.4558
Kwh Purchased/Generation Cost Net of TOU	66,216,238.7822		366,698,052.90	8,992,078.10	375,690,131.01	5.6737	5.1867	0.4870
** Other Generation Rate Adjustments								
Generation Cost Adjustment					(261,270.54)	-0.0039	-0.0027	(0.0012)
Pilferage Recoveries					(4,208,309.05)	-0.0636	-0.0293	(0.0342)
Prompt Payment								
Generation Charge Net of TOU	66,216,238.7822				371,220,551.42	5.6062	5.4575	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.5961	5.4474	0.1487
					Billing Month	April 2019	March 2019	
B. SALE FOR RESALE								
Lima Enerzone Corporation	104,475.0000	100%	745,491.67	97,299.75	842,791.42	8.0669	8.5661	(0.4992)
					Billing Month	April 2019	March 2019	
C. SPUG TINGLOY								
National Power Corporation	161,700.0000	100%	912,052.68	0.00	912,052.68	5.6404	5.6404	-
Prompt Payment Discount					(13,145.12)	(0.0813)	(0.0844)	0.0031
Generation Charge						5.5591	5.5560	0.0031
					Billing Month	April 2019	March 2019	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.