

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2018 (For Non - TOU Customers)**  
Based on March 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on March 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on February 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	32,211,048.2585	49%	168,745,310.0873	2,530,734.2978	171,276,044.3851	5.3173	5.5296	(0.2123)
Wholesale Electricity Spot Market(WESM)	33,809,043.2999	51%	199,221,866.2700	1,229,197.7100	200,451,063.9800	5.9289	5.5270	0.4019
<b>Total Generation Cost TOU</b>	<b>66,020,091.5584</b> <b>(3,934,346.3663)</b>	<b>100%</b>	<b>367,967,176.3573</b> <b>(16,515,013.2496)</b>	<b>3,759,932.0078</b>	<b>371,727,108.3651</b> <b>(16,515,013.2496)</b>	<b>5.6305</b>	<b>5.5291</b>	<b>0.1014</b> <b>-</b>
<b>Generation Cost Net of TOU</b>	<b>62,085,745.1921</b>		<b>351,452,163.1077</b>	<b>3,759,932.0078</b>	<b>355,212,095.1154</b>	<b>5.7213</b>	<b>5.6343</b>	<b>0.0870</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(166,934.5700)	-0.0027	-0.0032	0.0006
Prompt Payment, Operational,UCCB Discount					(2,055,449.4400)	-0.0331	-0.0356	0.0025
<b>Generation Charge Net of TOU</b>	<b>62,085,745.1921</b>				<b>352,989,711.1054</b>	<b>5.6855</b>	<b>5.5954</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>5.6754</b>	<b>5.5853</b>	<b>0.0901</b>
					<b>Billing Month</b>	<b>April 2018</b>	<b>March 2018</b>	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	95,025.0000	100%	709,154.7800	125,754.2000	834,908.9800	<b>8.7862</b>	<b>8.7952</b>	(0.0090)
					<b>Billing Month</b>	<b>April 2018</b>	<b>March 2018</b>	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	147,000.0000	100%	829,138.8000	82,099.5000	911,238.3000	<b>6.1989</b>	<b>6.1989</b>	-
Prompt Payment Discount					(13,458.6700)	(0.0916)	(0.0868)	(0.0047)
<b>Generation Charge</b>						<b>6.1073</b>	<b>6.1121</b>	(0.0047)
					<b>Billing Month</b>	<b>April 2018</b>	<b>March 2018</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.