

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2017 (For Non - TOU Customers)**  
Based on March 2017 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on March 2017 Gen. Cost (Php/kwh)	(G) Gen Rate based on February 2017 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	56,483,367.8888	89%	286,494,744.1743	543,725.7061	287,038,469.8805	5.0818	5.0778	0.0040
Wholesale Electricity Spot Market(WESM)	7,293,497.3565	11%	28,686,086.1800	31,293.6800	28,717,379.8600	3.9374	3.9436	(0.0062)
<b>Total Generation Cost</b>	<b>63,776,865.2453</b>	<b>100%</b>	<b>315,180,830.3543</b>	<b>575,019.3861</b>	<b>315,755,849.7405</b>	<b>4.9509</b>	<b>4.8958</b>	<b>0.0552</b>
<b>TOU</b>	<b>(6,046,576.6407)</b>		<b>(25,822,324.2159)</b>		<b>(25,822,324.2159)</b>	<b>4.2706</b>	<b>4.1418</b>	<b>0.1288</b>
<b>Generation Cost Net of TOU</b>	<b>57,730,288.6046</b>		<b>289,358,506.1385</b>	<b>575,019.3861</b>	<b>289,933,525.5246</b>	<b>5.0222</b>	<b>4.9721</b>	<b>0.0501</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(355,180.4600)	-0.0062	-0.0024	(0.0038)
Prompt Payment, Operational,UCCB Discount					(7,047,696.4950)	-0.1221	-0.1502	0.0281
<b>Generation Charge</b>	<b>57,730,288.6046</b>				<b>282,530,648.5696</b>	<b>4.8940</b>	<b>4.8196</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>4.8839</b>	<b>4.8095</b>	<b>0.0744</b>
					Billing Month	April 2017	March 2017	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	85,715.0000	100%	609,920.9200	106,809.2200	716,730.1400	<b>8.3618</b>	<b>7.9921</b>	0.3697
					Billing Month	April 2017	March 2017	
<b>C. SPUG TINGLOY</b>								
National Power Corporation <i>(December 2016 Supply Month)</i>	79,800.0000	100%	450,103.9200	44,568.3000	494,672.2200	<b>6.1989</b>	<b>6.1989</b>	-
Prompt Payment Discount					(7,429.0650)	(0.0931)	(0.1399)	0.0468
<b>Generation Charge</b>						<b>6.1058</b>	<b>6.0590</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>6.1099</b>	<b>6.0631</b>	<b>0.0468</b>
					Billing Month	April 2017	March 2017	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.