## BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

## COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2015 (For Non - TOU Customers)

## Based on March 2015 Generation Cost

based on March 2015 deneration cost	(1)	(11)	(0)				(0)	
	(A)	(B)	(C)	(D)	$(\mathbf{E} = \mathbf{C} + \mathbf{D})$	(F = E/A)	(G)	(H = F - G)
Source	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on Mar. 2015 Gen. Cost (Php/kwh)	Gen Rate based on Feb. 2015 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND						(	(	
GN Power Mariveles Coal Plant Ltd. Co.	12,315,659.0233	21%	50,114,037.2178	415,770.9439	50,529,808.1617	4.1029	4.3006	-0.1977
Wholesale Electricity Spot Market(WESM)	46,678,400.7829	79%	244,685,596.1200	194,396.8245	244,879,992.9445	5.2461	5.9182	-0.6721
Total Generation Cost	58,994,059.8062	100%	294,799,633.3378	610,167.7684	295,409,801.1063	5.0074	5.1914	-0.1840
ΤΟυ	(4,839,257.3789)		(19,775,060.4498)	,	(19,775,060.4498)	4.0864	4.1025	-0.0161
Generation Cost Net of TOU	54,154,802.43		569,824,206.2259	610,167.7684	275,634,740.6565	5.0898	5.2902	-0.2004
** Other Generation Rate Adjustments								
Pilferage Recoveries					(238,546.9700)	(0.0044)	(0.0052)	0.0008
Prompt Payment Discount					(752,614.6050)	(0.0139)	(0.2028)	0.1889
Generation Charge	54,154,802.43				274,643,579.0815	5.0715	5.0821	
Generation Rate Adjustment per ERC Case No.								
2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.0614		-0.0106
					Billing Month	April 2015	March 2015	
<b>B. SALE FOR RESALE</b>								
Lima Utilities Corporation	56,949	100%	366,617.79	70,884.20	437,501.99	7.6824	6.7680	
Generation Rate Adjustment per ERC Case No.								
2011-019 CF	-					0.0824	0.0824	
Adjusted Generation Charge						7.7648	6.8504	0.9144
					Billing Month	April 2015	March 2015	
C. SPUG TINGLOY								
National Power Corporation	100,800	100%	568,552.32	56,296.80	624,849.12	6.0977	5.7485	
Prompt Payment Discount	,		,	,	(10,204.81)			
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
				1	<u> </u>			

6.1018

April 2015

**Billing Month** 

5.7526

March 2015

0.3492

Notes:

Adjusted Generation Charge

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.